

FILE NOTATIONS

Entered in NED File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-9-73

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 01896
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		8. FARM OR LEASE NAME Govt-R. P. Colvert
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NE 1/4 NW 1/4 Sec. 26 At proposed prod. zone 660' FNL & 1840' FWL Sec. 26		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Aneth Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T40S-R23E
16. NO. OF ACRES IN LEASE --		12. COUNTY OR PARISH San Juan
17. NO. OF ACRES ASSIGNED TO THIS WELL 1/2 of NW 1/4		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well		19. PROPOSED DEPTH 5930'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 6-25-73
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,881' Gr.		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Circulate to surface
12-1/4"	8-5/8"	24#	1600'	Circulate to surface
7-7/8"	5-1/2"	14 & 15.5#	5930'	Cement 600' above pay

zone. DV collar to be run below DeChelle and cemented to bottom of surface casing.

Cause No. 17, dated 2-24-60, for the Greater Aneth Area specifies drilling and spacing units in the NW 1/4 and SE 1/4; however, the current pattern in section 23 to the north has been NE 1/4 and SW 1/4. It is therefore requested that the proposed location be approved. Samples will be taken at 30' intervals from surface to 5,000' and 10' intervals from 5,000' to TD. No cores are planned for this well. Drill stem tests are scheduled in the Ismay and Desert Creek formations. Logs will be run from surface casing to TD. Blow-out preventor equipment will be 10" series 600, with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and acidized. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

June 6, 1973

(This space for Federal or State office use)

PERMIT NO.

43-157-301R

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) TB WLW
Farmington SLC

*See Instructions On Reverse Side

COMPANY Texaco Inc.

Well Name & No. GOVT.-R. P. Colvert
(NCT-1) Well No. 1

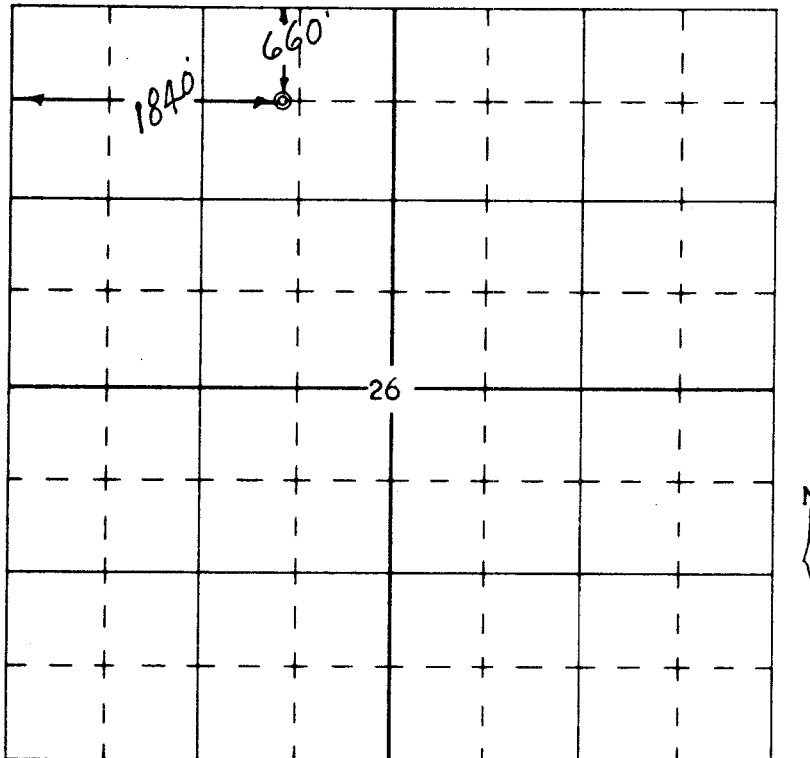
Lease No. _____

Location 660 feet from North line and 1840 feet from West line

Being in San Juan County, Utah

Sec. 26, T.40S., R.23E., S.L.M.

Ground Elevation 4881



Scale -- 4 inches equals 1 mile

Surveyed _____ June 3, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

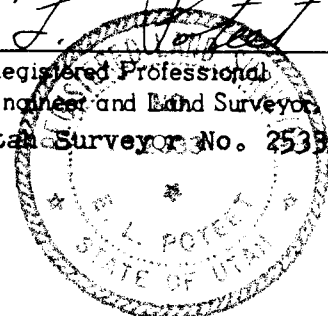
Seal



Farlington, New Mexico

E. L. Potter

Registered Professional
Engineer and Land Surveyor
Utah Surveyor No. 2533





PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-
UNITED STATES
DENVER DIVISION

June 7, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN
GOVT.-R. P. COLVERT (NCT-1) NO. 1
NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 26-T40S-R23E
SAN JUAN COUNTY, UTAH**

Mr. P. T. McGrath (2)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Govt.-R. P. Colvert (NCT-1) Well No. 1, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately one mile of access road will be required as shown on attached plat.
3. Nearest producing wells are located one mile to the north in Section 23.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for the proposed well will run to a new battery to be constructed one half mile south of the location, see attached plat.
6. Water for drilling operations will be obtained from Texaco's fresh water supply tank located two miles to the southeast.

June 7, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location. A small dirt airstrip is located near Montezuma Creek, three miles to the southeast.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping, barren, rocky ground, with widely scattered clumps of brush and/or grass.

Very truly yours,

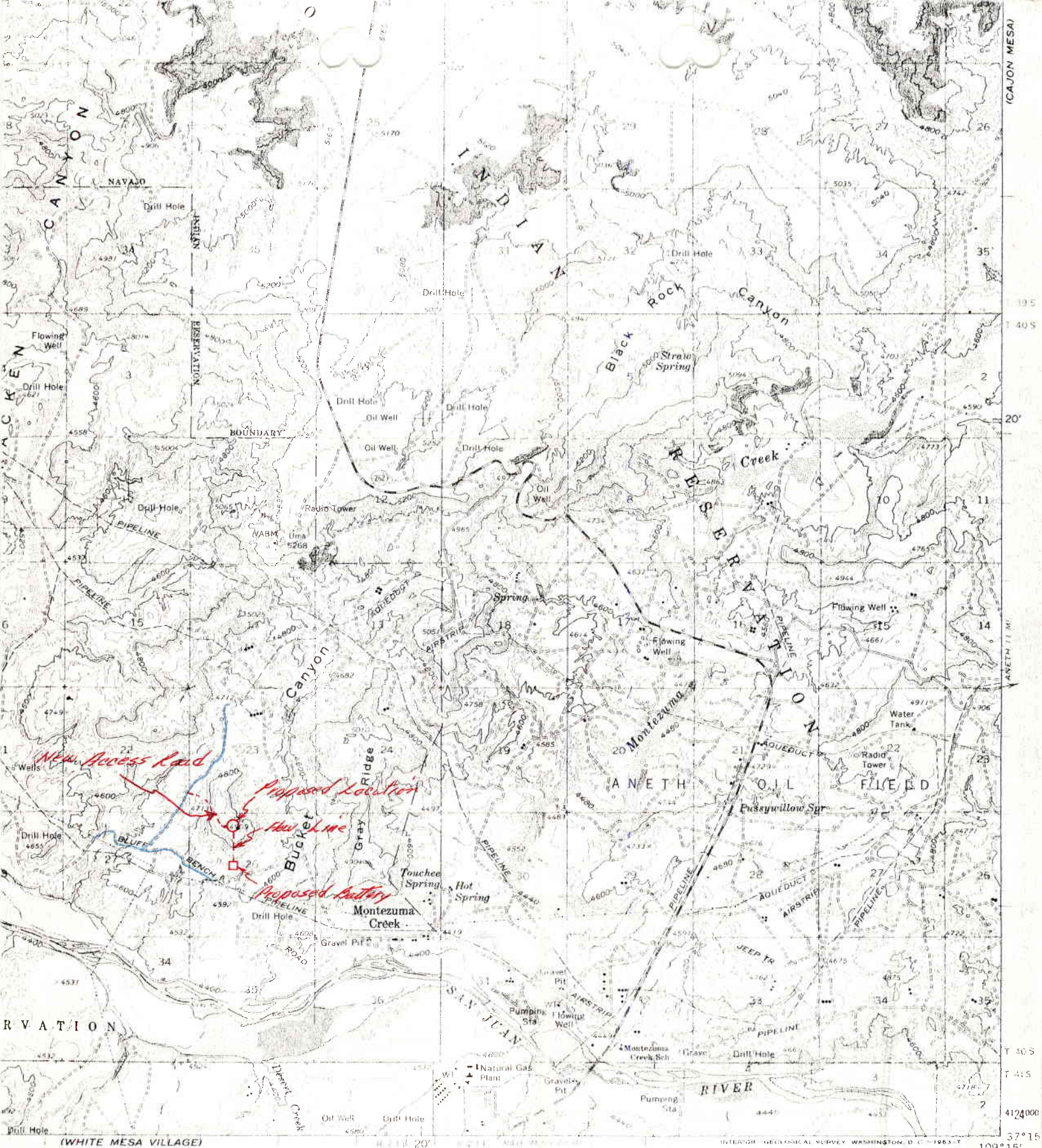
Signed: Tommie Bliss

Tommie Bliss
District Superintendent

FME:WH

Attach.

cc: Board of Oil & Gas ✓
Conservation
1588 West North Temple
Salt Lake City, Utah 84116



SCALE 1:62500

6000 9000 12000 15000

CONTOUR INTERVAL 40 FEET
DOTTED LINES REPRESENT 20 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

ROAD AND LOCATION
GOVT.-R. P. COLVERT (NCT-1) NO. 1
SAN JUAN COUNTY, UTAH

ROAD CLASSIFICATION

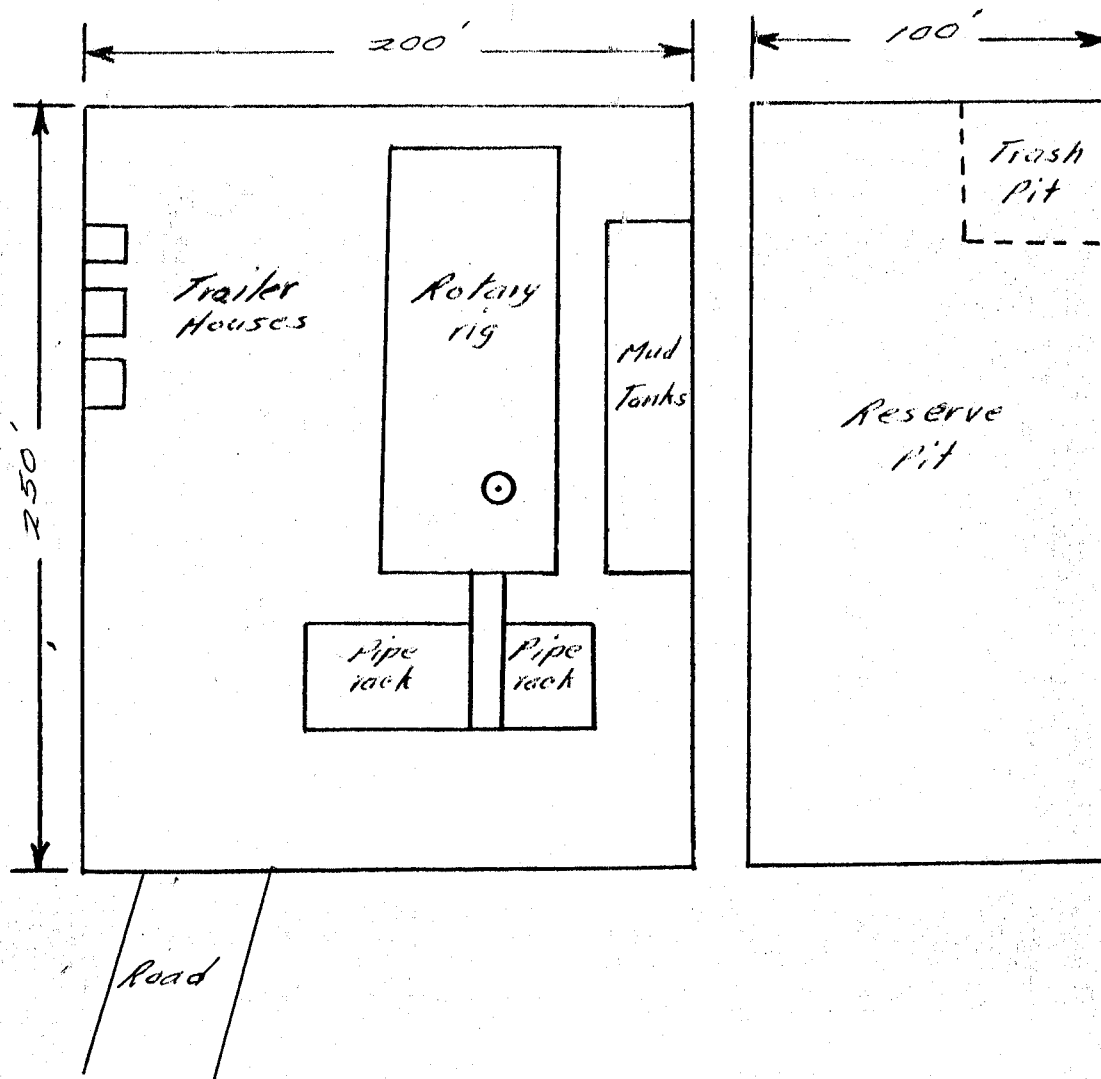
duty ——— Light duty ———

Unimproved dirt ———

○ State Route

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
LOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.

MONTEZUMA CREEK, UTAH
N3715--W10915/15



LOCATION AND RIG LAYOUT
GOVT.-R. P. COLVERT (NCT-1) NO. 1
SAN JUAN COUNTY, UTAH

June 15, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Gov't. R.P. Colvert
NCT-#1
Sec. 26, T. 40 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted as per the current spacing pattern established in the Greater Aneth area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30113.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt-R. P. Colvert
(MCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 26-T40S-R23E
SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4 Sec. 26 660' FNL & 1840' FWL Sec. 26	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4881' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Surface Casing** ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18: Ran 13-3/8" OD, 48#, H-40, ST&C casing set at 110' KB. Cemented with 130 sacks regular cement with 3% CaCl and 1/4 pound Flo-Cele per sack. Plug down 1:45 a.m. 8-18.

8-20: Ran 8-5/8" OD, 24#, K-55 ST&C casing set at 1600'. Cemented with 500 sacks regular cement with 4% gel and 1/4# Flo-Cele per sack, followed with 100 sacks regular cement with 2% CaCl. Circulated to surface. Plug down at 9:10 a.m. 8-20 with 1200 pounds. Tested casing and BOP with 600 psi for 30 min--no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmie Glass

TITLE

District Superintendent

DATE

August 22, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)
FarmingtonOGCC (2)
SLC

TB

WLW

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah-01690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt. R. P. Colvert
(NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 26-T40S-R23E
SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Texaco Inc.	Attention: T. Bliss
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4, Sec. 26 660' FNL & 1840' FWL, Sec. 26	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4881' Gr.	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Production Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-9-73: Ran 5-1/2" OD, 14 & 15.5#, K-55, ST&C casing, set at 6120' KB. DV collar at 3120'. Cemented around shoe with 275 sacks regular with 6# gilsonite, 7# salt, 1# mud kill and 3/4% CFR-2 per sack. Plug down 12:30 p.m. Cemented through DV tool at 3120' with 425 sacks Howco Lite and 50 sacks regular. Plug down 4:55 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

Sept. 13, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)
FarmingtonOGCC (2) ✓
SIC

TB ARM

*See Instructions on Reverse Side

4

September 25, 1973

MEMO FOR FILING

Re: Texaco Inc.
Gov't. R.P. Colvert NCT-1
Sec. 26, T. 40 S, R. 23 E,
San Juan County, Utah

On September 20, 1973, the above referred to well site was visited.

A workover rig was over the hole and Halliburton was on location. At the time of the visit they were getting ready to perforate.

CLEON B. FEIGHT
DIRECTOR

CBF:ck

cc: U.S. Geological Survey

~~Mike D. Carman~~
Mike D. Carman

W. T. Sebaco

R. P. Colvert

9/27/73

(P&A)

Sec. 26 T40S. R23E

(3 sets of perf.) (Dd 6120' & 5½

Well be all squeezed/50 sp
with 100' cement about top perf.

② 100' — 2950 to 2850
De Chelly (incl 5½')

Cement / DV. toll @ 3120 / Cement
surf.

③ 18 sp / marker / cement in
annulus &
Prod. Casing

RMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

Utah 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt. - B. P. Colvert
(NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 26-T40S-R23E
SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE 1/4 NW 1/4 Sec. 26

660' PNL & 1840' FWL, Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4881' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well will be plugged and abandoned as follows:

Squeeze perforations 5874'-5884' & 5914'-5974' with 50 sacks cement, leaving cement inside 5 1/2" casing to 5774'. Fill hole with mud and spot cement plug inside 5 1/2" casing from 2950' (top of DeChelly) to 2850'. Place 15-sack cement plug at surface in production string and production-surface string annulus. Erect dry marker and clean up location.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-15-73

BY C. D. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Bliss

TITLE

District Superintendent

DATE

October 3, 1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

USGS (3)

Farmington

OGCC (2)

SLC

TITLE

Navajo Tribe

DATE

TB

HNB

GLE

ARM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. R. P. Colvert
(NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 26-140S-R23E
S.L.M.

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Texaco Inc. Attention: T. Bliss3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 802014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface NE 1/4 NW 1/4 Sec. 26

660' FNL & 1840' FWL, Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4881' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned as follows:

Squeezed perforations 5874'-5884' & 5914'-5974' with 100 sacks of Class "G" cement and left cement inside 5½" casing to 5774'. Circulated casing with mud and spotted 10-sack plug from 2850' to 2950'. Placed 15-sack cement plug in production string and surface-production annulus. Erected dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Bliss

TITLE

District Superintendent

DATE

Nov. 2, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)
FarmingtonOGCC (2)
SLC

Navajo Tribe

*See Instructions on Reverse Side

TB

ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK Re-DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 01890	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		8. FARM OR LEASE NAME Govt. R. P. Colvert NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NE 1/4 NW 1/4 Sec. 26 At proposed prod. zone 660' FNL & 1840' FWL, Sec. 26		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Aneth Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T405-R23E	
16. NO. OF ACRES IN LEASE --		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL Blank		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well 5980'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4881' Gr.		22. APPROX. DATE WORK WILL START*	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Propose to re-enter the subject well to selectively test Zone I of the Desert Creek formation. Verbal approval to re-enter this well was received from the BLM on 12-18-73. Cement plugs will be drilled out and the hole cleaned out to about 5980'. Blowout prevention equipment will be installed and tested. Necessary steps will be taken to protect the environment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATIONDATE **DEC 26 1973**
BY **C. B. Hughes**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Jimmie Bliss* TITLE District Superintendent DATE Dec. 19, 1973
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:USGS (3)
DurangoOGCC (2)
SLC

TB ARM WLW

*See Instructions On Reverse Side

4

Frank Allison - Twpaco D.
Mr. Colvert

R.P.

MCT #1

NE ~~N~~W sec 26 T40S R23E

Re Entry -

PE A same as
before:

50 - 100 ft across pipe - little pressure
100' across Top of Schelly - 2950 ft
2850

Long string pipe cement to T.D.

D.V. @ 3120 / 485 ft

275 ft at bottom

10 ft (mud / mud (light))

Inside pipe of
U.S. L.D.

PMB

12 / 28 / 73

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See center in-
structions on
reverse side)Form approved. *CS*
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1840' FWL, Sec. 26

At top prod. interval reported below

NE 1/4, Sec. 26

At total depth

14. PERMIT NO.

DATE ISSUED

43-037-301131

15. DATE SPUDDED

8-17-73

16. DATE T.D. REACHED

9-9-73

17. DATE COMPL. (Ready to prod.)

--

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4893' KB

19. ELEV. CASINGHEAD

4881' Gr.

20. TOTAL DEPTH, MD & TVD

6120'

21. PLUG, BACK T.D., MD & TVD

6088'

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

0' - 6120'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

- Abandoned -

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SNP, FDC, IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	110'	17-1/2"	130 sx	--
8-5/8"	24#	1600'	12-1/4"	600 sx	--
5-1/2"	14 & 15.5#	6120'	7-7/8"	275 sx	--
DV tool @ 3120' with 485 sx.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

Jan. 4, 1974

USGS (2)

*(See Instructions and Spaces for Additional Data on Reverse Side)

OGCC (2)

TB

ARM

Durango

SLC

WELL EVALUATION AND
ABANDONMENT HISTORY
GOVT. R. P. COLVERT (NCT-1) NO. 1

- 9-15-73 Drilled through DV tool at 3120' and cleaned out to 6088'. Tested casing with 1000 psi for 30 minutes with no pressure loss. Displaced hole with crude oil.
- 9-16-73 Ran correlation log. Perforated Desert Creek 6018'-6040' with 2 JSPP. Ran tubing and packer.
- 9-17-73 Spotted 28% HCl acid across perforations and set packer at 5978'. Let acid soak for 30 minutes and displaced total of 2000 gallons 28% HCl through perforations at an average rate of 5 BPM and average pressure of 2500 psi. Maximum pressure 4500 psi, ISIP of 1600 psi. One hour SIP of 1000 psi. Opened well to test tank. Flowed 55 BLO and died. Swabbed 4 hours and recovered 5 BLO, 48 BAW and 113 BFW. Fluid level at 600'. Last swab run 98% formation water.
- 9-18-73 Swabbed 129 barrels of formation water (130,000 ppm chlorides) in 7 hours with no show of oil or gas. Fluid level at 600' from surface.
- 6-19-73 Squeezed perforations 6018'-6040' with 200 sacks LFL cement at maximum pressure of 4000 psi.
- 6-20-73 Drilled out cement to 6000' and displaced hole with oil. Tested casing with 800 psi for 30 minutes with no loss in pressure. Pulled tubing and bit.
- 6-21-73 Perforated Desert Creek 5914'-5974' with 2 JSPP. Well started to flow and was shut in. Tubing pressure built to 525 psi in five minutes. Opened well up and flowed for 3½ hours. Recovered 75 BLO with no show of gas. Shut in pressure after flow period 280 psi.
- 9-22-73 Flowed 60 BLO and well died. Running swab.
- 9-23-73 Swabbed 260 BFW (150,000 ppm chlorides) in 10 hours. No show of oil or gas. Fluid level 1800' from surface.

- 9-24-73 Pulled tubing and re-ran with RBP and set at 5906'.
- 9-25-73 Perforated Ismay formation 5874'-5884' with 2 JSPP. Ran tubing with packer and set packer at 5826' with tail pipe to 5888'. Ran swab on sand line and line parted, leaving 200' of line with swab in hole.
- 9-26-73 Recovered line and swab. Ran swab and recovered 30 BLW in three hours. Swabbed dry to packer at 5826'.
- 9-27-73 Acidized perforations 5874'-84' with 500 gallons 15% mud acid at 1/4 BPM and 3000 psi. ISIP 2800 psi. 15 minute SI, 2000 psi; SI for 1½ hours. Swabbed 42 BLW & AW in 4½ hours. Swabbed dry to packer at 5826'.
- 9-28-73 Fluid level at 5000' from surface after 12½ hours SI. Swabbed 5 BFW in 2 hours and swabbed dry. Pulled tubing, packer and RBP. Ismay perforations 5874'-5884', and Desert Creek perforations 5914'-5974', and squeezed to 2000 psi. Left top of cement at 5774'. Circulated casing with drilling mud and spotted 10 sacks of cement 2950'-2950'.
- 9-30-73 Placed 15 sacks of cement inside 5½" casing and 8-5/8" annulus. Cut off wellhead and set marker.

No cores or DSTs.

ELECTRIC LOG TOPS

Chinle	1840'	Cutler	3693'
Shinarump	2645'	Honaker Trail	4880'
Moenkopi	2720'	Ismay	5734'
DeChelly	2963'	Desert Creek	5904'
Organ Rock	3045'		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Government R. P. Colvert (NCT-1) Well No. 1
Operator Texaco Inc.
Address P. O. Box 2100, Denver, Colorado 80201
Contractor Cactus Drilling Corporation
Address P. O. Box 2218, Dallas, Texas 75221
Location NE 1/4, NW 1/4, Sec. 26, T. 40 N., R. 23 E., San Juan County.
S. W.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>	<u>- -</u>	<u>- -</u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Chinle	1840'	Cutler	3693'
Shinarump	2645'	Honaker Trail	4880'
Moenkopi	2720'	Ismay	5734'
DeChelly	2963'	Desert Creek	5904'
Organ Rock	3045'		

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. R.P. Colvert
(NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T40S-R23E

S.L.M.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE1/4NW1/4 Sec. 26

660' FNL & 1840' FWL, Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4881' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned as follows on 12-31-73:

Spotted a 75-sack, Class "G" cement plug from 5967' to 5354'.
Present perforations 5923'-28'. Previous perforations 5874'-84'
and 5914'-74'. Spotted plug #2, 15 sacks, from 3,000'-2,880'.
Placed 10-sack cement plug in production string and surface production
annulus. Erected dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tennie Bliss

TITLE District Superintendent DATE Jan. 4, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:USGS (3)
DurangoOGCC (2) ✓
SLC

TB

ARM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt. R. P. Colvert
NCT-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 26-T40S-R23E

S.L.M.

12. COUNTY OR PARISH 13. STATE
San Juan UtahSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Texaco Inc.	Attention: T. Bliss
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 Sec. 26 660' FNL & 1840' FWL, Sec. 26		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4881' Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well will be plugged and abandoned as follows:

Squeeze perforations 5928-5980' with 50 sacks cement, leaving cement inside casing to 5640'. Spotted cement plug from 2950'-2850' (15 sacks). Fill hole with mud, out of casing and place 15 sack plug at surface covering both production casing and surface casing annulus. Erect dry hole marker and clean up location.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATIONDATE **JAN 14 1974**BY *C.B. Hughes*

18. I hereby certify that the foregoing is true and correct

SIGNED

Tommy Bliss

TITLE

District Superintendent

DATE

1-7-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:USGS (3)
DurangoOGCC (2)
SLC

TB

ARM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Govt. R. F. Colvert
(NCT-1)**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC. T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T40S-R23E

S.L.M.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE 1/4 Sec. 26

660' FNL & 1840' FNL, Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4881' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Re-Drill

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See Attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmie Bliss

TITLE **District Superintendent**

DATE **Dec. 3, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (3)

Durango

00000121

SLC

SWAL TB

ARM

*See Instructions on Reverse Side

WELL HISTORY OF RE-DRILL
GOVT. R. P. COLVERT (MCT-1) NO. 1

12-21-73 RUSU. Removed surface marker and set BOPE.

12-22-73 Drilled cement from surface to 300'.

12-24-73 Top of second plug 3420'. Drilled and cleaned out from 3420'-5590'.

12-25-73 Drilled cement from 5590'-5980'. Tested casing with 1500 psi for five minutes. Pressure held okay. Pulled tubing and bit. Perforated Desert Creek 5923'-28' with 2 JSPP.

12-28-73 Ran tubing and packer. Spotted 1000 gallons 28% HCl across perforations. Set packer at 5880'. Displaced acid into perforations at 1/2 BPM. Broke through perforations at 5000 psi. Maximum pressure 1200 psi; minimum pressure 875 psi. ISI 1050 psi.

12-29-73 Flowed three hours and swabbed seven hours, recovered 34 barrels load oil, 24 barrels acid water, and 153 barrels formation water. Fluid level 400' from surface. Swabbing from 2500'. No show oil while swabbing. 14 barrels load oil to be recovered. Well SI for P&A.

12-30-73 Pulled tubing and packer. Rerun tubing open-ended to 5967'.

12-31-73 Spotted cement plugs inside 5 1/4" casing as follows:
Plug No. 1 75 sx cement from 5967'-5354'
Plug No. 2 15 sx cement from 3000'-2880'
Plug No. 3 10 sx cement plug in production string and surface-production annulus. Erected dry hole marker.

After SWAL